Trading in Biogas

Opportunities in Specialist Markets

Klaus Huber Riga, 22 October 2012

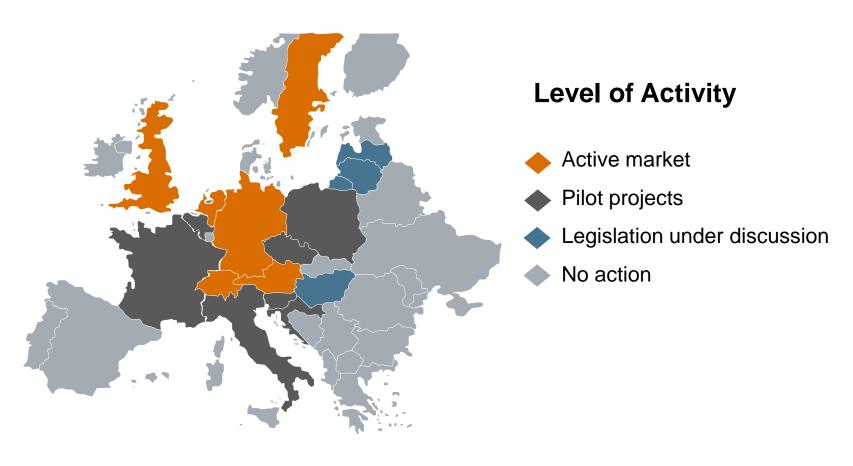
Bio Klaus Huber

- Focus on biogas markets since 2006
- Developed Germany's first and leading biogas trading house
- Platform awarded with Innovation Prize 2009 by Deutsche Energie-Agentur
- Current projects:
 - Concept and launch of a European biogas trade exchange
 - Start-up company: biogas supply to residential customers

Agenda

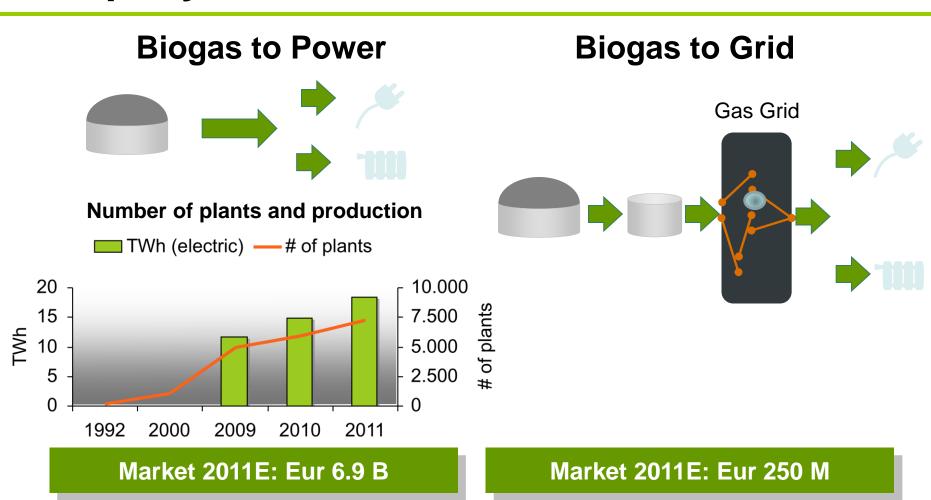
- Biomethane Markets
- Value Chain
- Trading practices and economics
- Outlook

Grid-Grade Biogas Accelerates In Europe



Source: Green Gas Grids, own analysis

German Biogas Production Grows Rapidly

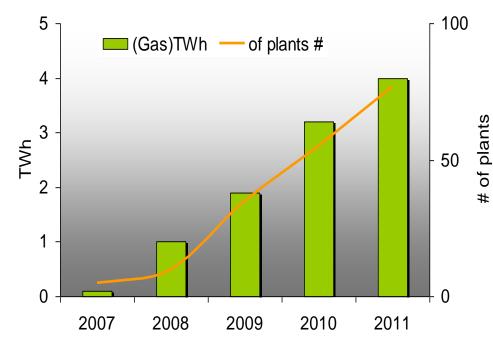


Source: Fachverband Biogas, dena, own analysis

A New Grid-Grade Biogas Market Emerges



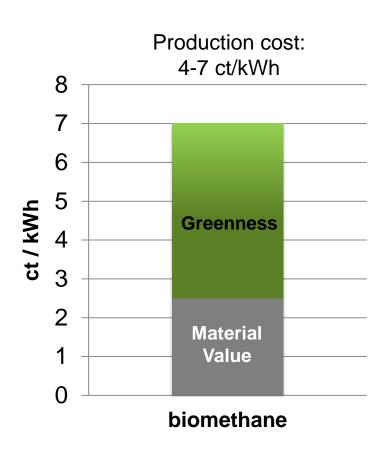
Biomethane Plants and Production



Political Target: 60 TWh / pa Biogas To Grid By 2020

Source: Fachverband Biogas, dena, Bundesnetzagentur

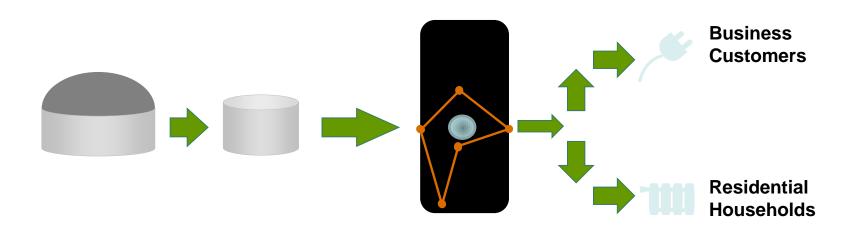
Economic Incentives Required



Incentives

- Biomethane substitutes natural gas
- Higher production cost needs compensation
- Examples: feed-in tariffs, priviledged network access, grid-transport flexibility

Value Chain



Production

Transport Trade

Consumption

Cost:

4-7 ct / kWh depending on input materials and technology

Cost: 0,5-2 ct / kWh depending on location, user profile etc

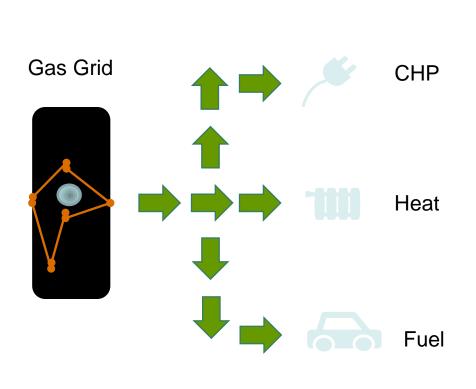
e.g.: opportunity cost versus use of natural gas

Economics:

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Consumption Path Determines Value



Power feed-in tariff with minimum pricing scheme Supported by Energy Source Act (EEG)

Minimum share renewable sources Supported by various Renewable Heat Legislation

Quota for renewable share Supported by Biofuel Quota Act

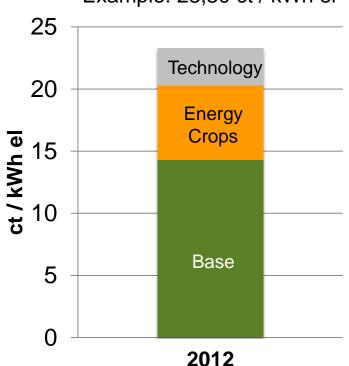
Transport

Consumption

Pricing Environment Is Driven By Legislation

Minimum Pricing Scheme





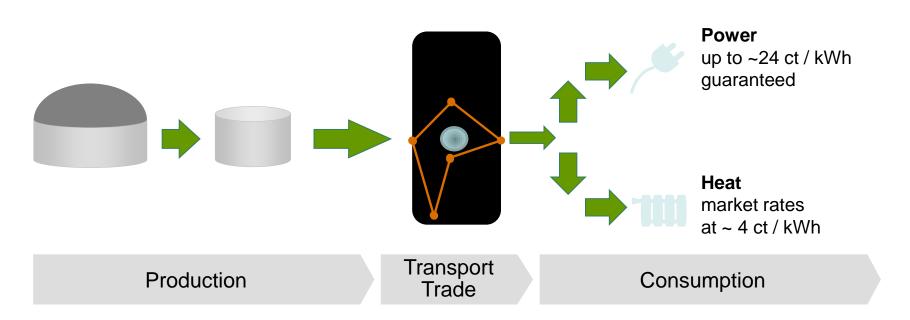
Product Examples

- Base
- Base + Energy Crop
- Base + Energy Crop + Technology

Source: EEG (Energy Source Act)

CHP Revenues Cap Biogas Pricing

Value Chain - Example



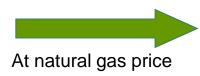
Biomethane Plant: Typically 40 M kWh / a Revenues: Eur 2.8 M CHP Unit: Efficiency: 35% el, 40% th Revenues: Eur 3.8 M

Value of biofuel quota drives fuel use

Value Chain - Example



Producer sells biomethane eg 5 ct / kWh



eg 2,5 ct / kWh



Value of quota eq 4 ct / kWh



Gas Station (utility) sells biofuel to car drivers

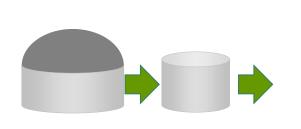


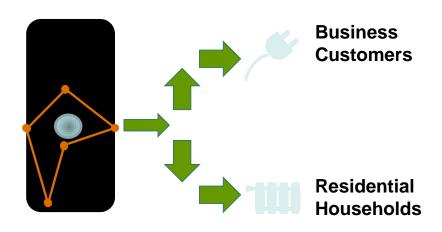
Fuel merchant compliant to fuel quota

Otherwise penalty payment

Margin needs to cover sales, transport and certification

Market Roles





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Private Individuals
Strategic Investors
Local Utilities

Traders

Start-up gas traders Utilities

Consumers

Contracting Companies
Utilities

Contractual Parameters

Examples

- flexible start date
- condition precedents

- take-or-pay
- daily minima / maxima



- biogenic characteristics
- origin
- certification

- fixed price
- indexing
- payment terms
- credit rating

Learnings For Trading

- Need for strong and innovative initial partner
- Portfolio helps to calibrate time and quantity deviations
- Use legislative framework and move quickly
- Patience to explain new opportunities

Outlook

- Biogas allocated a strong position in renewable mix
- Transition to a market-driven environment evolving
- Approach to integrated certification process
- Biogas supposed to contribute energy storage

Biogas Has Versatile Talent

Contact

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